

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG — ELECTRIC LOGS — FILE X WATER SANDS — LOCATION INSPECTED — SUB. REPORT/ABD. —

* NAME CHANGE - THRIFTWAY CO. 10-8-80
* Location Abandoned - Well never drilled - 3-23-83

DATE FILED 8-17-79

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-15049

INDIAN

DRILLING APPROVED: 1-28-80

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-23-83

FIELD: Undesignated 3/96 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. Federal 12-1

API NO: 43-019-30600

LOCATION 630' FT. FROM (N) ~~XX~~ LINE. 2000' FT. FROM (E) ~~XX~~ LINE. NW NE 1/4 - 1/4 SEC. 12

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR

20S

23E

12

* THRIFTWAY COMPANY

FILE NOTATIONS

Entered in MID File
Map Pinned
Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed
W..... WW..... TA.....
OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CLog..... CLog..... Others.....

djc
10/22/90

FOUR "D" OIL COMPANY
P. O. Box 1361
Durango, Colorado 81301

July 24, 1979



Mr. E. W. Gynn, Assistant District Engineer
United States Department of Interior Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Sir:

Four "D" Company of Durango, Colorado, wishes to make application to drill on Federal Lease #U-15049 containing 400 acres located as follows: all of Section 12-2, T.20S., R.23E., S.L.B. & M., Grand County, Utah.

In addition to information given in "application for permit to drill" may we submit the following information on plan of development:

1. Existing Roads: Attached photo copy of U.S.G.S. quadrangle shows main highways and roads leading to well location in Section 12-2, T.20S., R.23E.
2. Planned Access Roads: We find a jeep road starting in the Southwest Corner of Section 11 off of the main road from Cisco Springs and also a jeep road starting in Section 19 will give us access two ways to the well in Section 12-2. No road work will have to be done.
3. Location of Existing Wells: The closest well to the well in Section 12-2 would be Adams Well located in Section 2, which is 2880 feet, Federal No. (?).
4. Location of Existing and/or Proposed Facilities: Lateral roads to well's location, see attached map. Location of tank batteries and flowlines: A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk line.
5. Location and Type of Water Supply: Water will be hauled from the Colorado River 15 miles to the southeast. Well will be drilled with air and air mist.
6. Source of Construction Materials: Service casing size is 7", weight 17 pounds, grade J55 new. Size and series pressure rating casing head 300 series, plans and spool - 300 series. Intermediate casing 4 - 1/2", weight 9½ pounds, J55 new.

7. Methods for Handling Waste Disposal: (see location plat layout). Liquid wastes will be temporarily allowed to stand in reserve pit; solid wastes will go to the refuse pit and be removed after drilling.
8. Ancillary Facilities: NO camp required. NO airstrip required.
9. Well Site Layout: (see plat of rig and tank layout).
10. Plans for Restoration of Surface: After drilling is completed and drilling equipment is removed, surface will be filled and graded with soil and Mancos Shale, and gravel base for tanks and driveways to production facilities.
11. Other Information: Cunningham Drilling Company Rig. No. 1 is equipped with A.P.I. series 900 Double Ram Blowout preventers and these will be tested before drilling out under surface pipe and checked daily or when drill pipe comes out of the hole.
12. Lessee's or Operator's Representative: L. R. "Robbie" Robinson, 558 North 23rd Street, Grand Junction, Colorado 81501, (303) 242-7006 - Operator's Representative.
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

and its contractors and subcontractors in conformity with this plan and the terms and conditions over which it is approved.

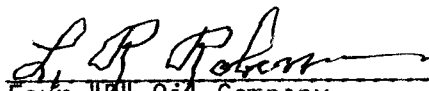
7-25-79

Date

Name and Title

Four "D" Oil Company, c/o Daniel L. Schwetz, P. O. Box 1361, Durango, Colorado 81301, (303) 247-8291 trusts that the above drilling proposal together with maps, charts and forms, will provide necessary information to grant permit and allow us to proceed on our well in Section 12-2, T.20S., R.23E., S.L.B. & M., Grand County, Utah.

Very truly yours,



Four "D" Oil Company
by L. R. Robinson, Agent

FOUR "D" OIL COMPANY
P. O. Box 1361
Durango, Colorado 81301

July 24, 1979

Mr. E. W. Gynn, Assistant District Engineer
United States Department of Interior Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Dear Sir:

Four "D" Oil Company of Durango, Colorado, wishes to make application to drill on Federal Lease #U-15049 containing 400 acres located as follows: all of Section 12, T.20S., R.23E., S.L.B. & M., Grand County, Utah.

In addition to information given in "application for permit to drill" may we submit the following information on plan of development:

1. Existing Roads: Attached photo copy of U.S.G.S. quadrangle shows main highways and roads leading to well location in Section 12, T.20S., R.23E.
2. Planned Access Roads: We find a jeep road starting in the Southwest Corner of Section 11 off of the main road from Cisco Springs and also a jeep road starting in Section 19 will give us access two ways to the well in Section 12. No road work will have to be done.
3. Location of Existing Wells: The closest well to the well in Section 12 would be Adams Well located in Section 2, which is 2880 feet, Federal No. (?).
4. Location of Existing and/or Proposed Facilities: Lateral roads to well's location, see attached map. Location of tank batteries and flowlines: A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk line.
5. Location and Type of Water Supply: Water will be hauled from the Colorado River 15 miles to the southeast. Well will be drilled with air and air mist.
6. Source of Construction Materials: Service casing size is 7", weight 17 pounds, grade J55 new. Size and series pressure rating casing head 300 series, plans and spool - 300 series. Intermediate casing 4 - 1/2", weight 9½ pounds, J55 new.

7. Methods for Handling Waste Disposal: (see location plat layout). Liquid wastes will be temporarily allowed to stand in reserve pit; solid wastes will go to the refuse pit and be removed after drilling.
8. Ancillary Facilities: NO camp required. NO airstrip required.
9. Well Site Layout: (see plat of rig and tank layout).
10. Plans for Restoration of Surface: After drilling is completed and drilling equipment is removed, surface will be filled and graded with soil and Mancos Shale, and gravel base for tanks and driveways to production facilities.
11. Other Information: Cunningham Drilling Company Rig. No. 1 is equipped with A.P.I. series 900 Double Ram Blowout preventers and these will be tested before drilling out under surface pipe and checked daily or when drill pipe comes out of the hole.
12. Lessee's or Operator's Representative: L. R. "Robbie" Robinson, 558 North 23rd Street, Grand Junction, Colorado 81501, (303) 242-7006 - Operator's Representative.
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

Name and Title

Four "D" Oil Company, c/o Daniel L. Schwetz, P. O. Box 1361, Durango, Colorado 81301, (303) 247-8291 trusts that the above drilling proposal together with maps, charts and forms, will provide necessary information to grant permit and allow us to proceed on our well in Section 12, T.20S., R.23E., S.L.B. & M., Grand County, Utah.

Very truly yours,

Four "D" Oil Company
by L. R. Robinson, Agent

FOUR "D" OIL COMPANY
P. O. Box 1361
Durango, Colorado 81301

August 14, 1979

Mr. E. W. Gynn, District Engineer
United States Department of the Interior
Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Dear Sir:

Four "D" Oil Company of Durango, Colorado wishes to make application to drill on Federal Lease #U-15049 containing 400 acres located as follows: all of Section 12, T.20S., R.23E., S.L.B. & M., Grand County, Utah.

In addition to information given in "Application for Permit to Drill, Deepen, or Plug Back" may we submit the following information on plan of development:

1. Mancos Shale is the geologic name of the surface formation.
2. The estimated top of the important geologic marker is the Dakota Formation, 1800 ft.
3. The estimated depth at which water, oil, gas or mineral-bearing formations are expected to be encountered are Dakota Formation, 1800 ft.; Cedar Mountain, 1710 ft.; Morrison Formation, 2000 ft.; Brushy Basin, Salt Wash Formation, and Entrada Sandstone, 2300 ft.
4. The proposed casing program is 100 ft. of 7 inch 17 pound per foot schedule 50, TD 2300-2400 4½ 10 pound schedule 55.
5. No. 1 is equipped with A.P.I. with series 900 double ram blowout preventers. They will be tested for drilling out under surface pipe and checked daily or when drill pipe comes out of the hole.
6. We will drill this well with air until we encounter water or oil in any of the sands and we will go to a water base mud, 9 pound or 10 pound.
7. The auxillary equipment to be used consists of (1) kelly cocks, (2) floats at the bit, (3) monitoring equipment on the mud system, (4) a sub on the floor with a full opening valve to be stabbed into drill pipe when the kelly is not in the string.
8. We will test and log with Schlumberger Well Service. We will core if necessary.
9. We do not expect any abnormal temperatures or any hydrogen sulfide gas.
10. Immediate starting date (urgent), Approximately 10 days of operation.

Multipoint Requirements to Accompany APD

1. Existing Roads: Attached photo copy of U.S.G.S. quadrangle shows main highways and roads leading to well location in Section 12, T.20S., R.23E.
 - B. Regional map attached containing this information.
 - C. Access road(s) to location color-coded and labeled.
 - E. Existing jeep road within 150 feet of well site.
 - F. If well produces we plan to improve access roads.
2. Planned Access Roads: We find a jeep road starting in the Southwest Corner of Section 11 off of the main road from Cisco Springs and also a jeep road starting in Section 19 will give us access two ways to the well in Section 12. No road work will have to be done.
 - (1) Width 16 ft.
 - (2) 2% maximum grades.
 - (3) No turnouts.
 - (4) To the south.
 - (5) No fills.
 - (6) Surfacing material is Mancos Shale.
 - (7) No gates, cattle guards or fence to cut.
 - (8) Old jeep road will be center-line flagged.
3. Location of Existing and/or Proposed Facilities:
 - A. (1) No
 - (2) No
 - (3) No
 - (4) No
 - (5) No
 - (6) Adams Well (Federal No. (?)) is a producing well located in Section 2, 2880 feet from the well in Section 12.
 - (7) No
 - (8) No
 - (9) No

4. Location of Existing and/or Proposed Facilities:

A. 2600 ft. from existing oil well on state land in the SE corner owned by Adams produces 85 barrels a day, without a pump jack.

- (1) 200 barrel tank.
- (2) Flowing well to tank battery.
- (3) 300 ft. from well to tank battery.
- (4) No gas gathering lines.
- (5) No injection lines.
- (6) No disposal lines.

All lines are buried.

B. (1) From well head to tank battery attendant lines will be flagged - refer to well site layout.

- (2) 250 ft. by 200 ft.
- (3) Catwork using Mancos Shale and gravel if needed.
- (4) Install hog fence around all open fence.

C. Plan to rehabilitate disturbed area.

5. Location and Type of Water Supply:

A. Water will be hauled from the Colorado River 15 miles to the southeast.

B. Roads shown on map.

C. Well will be drilled with air and air mist. No water well necessary.

6. Source of Construction Materials:

A. If needed will use river gravel.

B. Federal land.

C. $7\frac{1}{2}$ miles from this location on state land and used for road and pad if necessary.

D. No access roads.

7. Methods for Handling Waste Disposal:

- (1) Cuttings will be used on location (solid).

- (2) Mud or air.
- (3) Oil and water into pit.
- (4) Pit.
- (5) All garbage burned and trash pits fenced with small mesh wire to prevent wind from scattering trash.
- (6) Yes.

8. Ancillary Facilities: NO camp required. NO airstrip required.

9. Well Site Layout:

- (1) See plat of rig and tank layout.
- (2) See plat of rig and tank layout.
- (3) See plat of rig and tank layout.
- (4) Unlined.

10. Plans for Restoration of Surface:

- (1) Yes.
- (2) Yes.
- (3) Yes.
- (4) Yes.
- (5) After drilling is completed and drilling equipment is removed.

11. Other Information:

- (1) Topography map included, shale, flat, rodents, desert plants.
- (2) None
- (3) None

12. Lessee's or operator's representative: L. R. "Robbie" Robinson,
558 North 23rd Street, Grand Junction, Colorado 81501, (303) 242-7006 -
Operator's Representative.

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

Name and Title

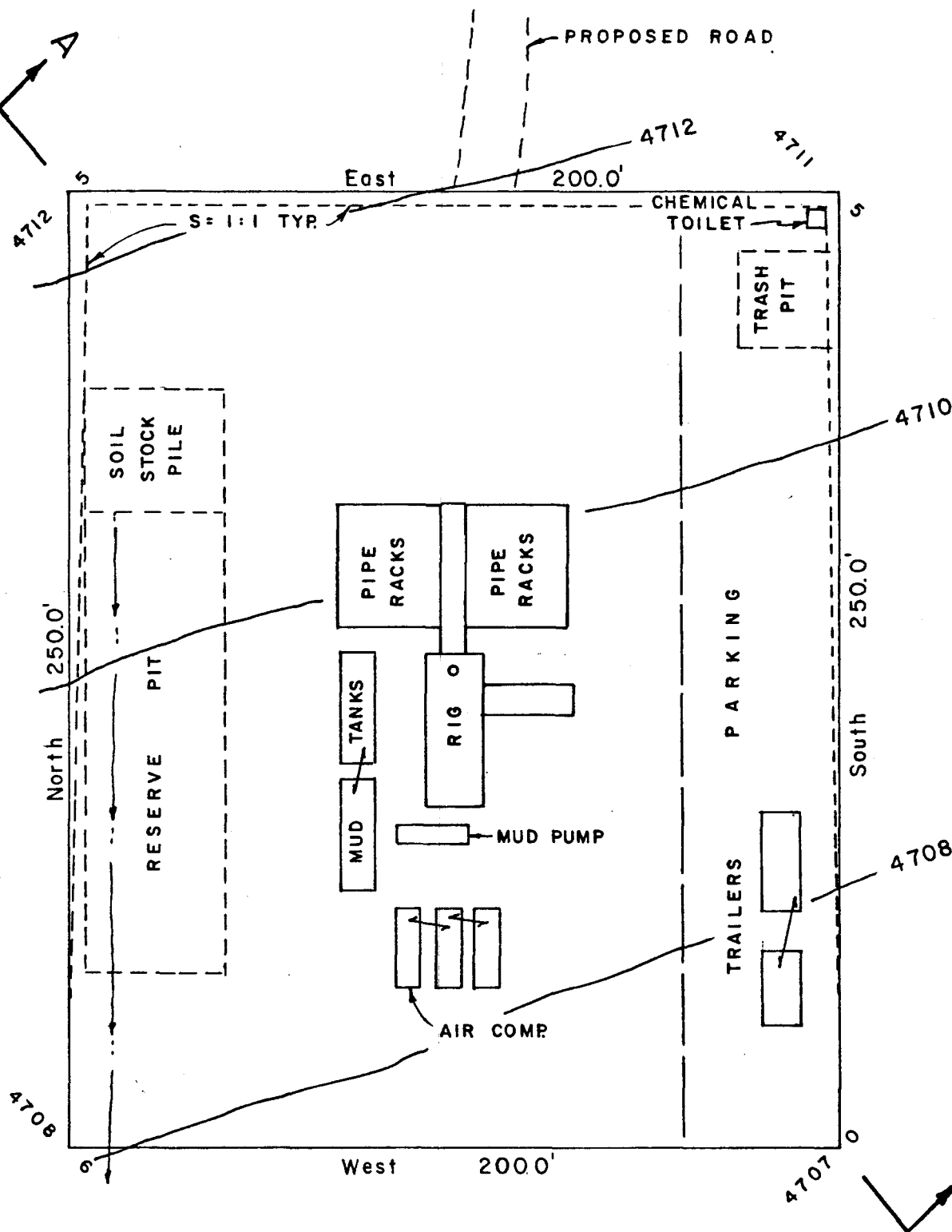
Four "D" Oil Company, c/o Daniel L. Schwetz, P. O. Box 1361, Durango, Colorado 81301, (303) 247-8291 trusts that the above drilling proposal together with maps, charts and forms, will provide necessary information to grant permit and allow us to proceed on our well in Section 12, T.20S., R.23E., S.L.B. & M., Grand County, Utah.

Very truly yours,

Four "D" Oil Company
by L. R. Robinson, Agent

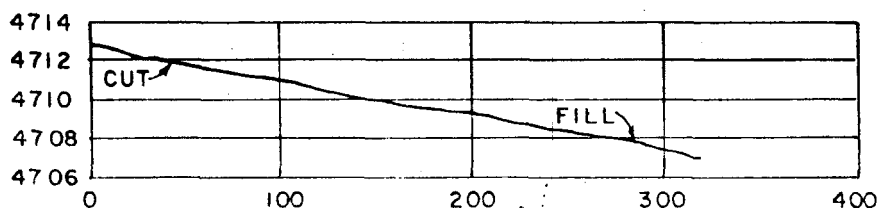


SCALE: 1" = 40'



DRAINS TO
DANISH WASH

SEC. 12, T20S, R23E, S.L.B.&M.



CROSS SECTION A-A'

SCALE: 1" = 100'

WESTERN ENGINEERS, INC.

SITE LAYOUT

4-D OIL COMPANY

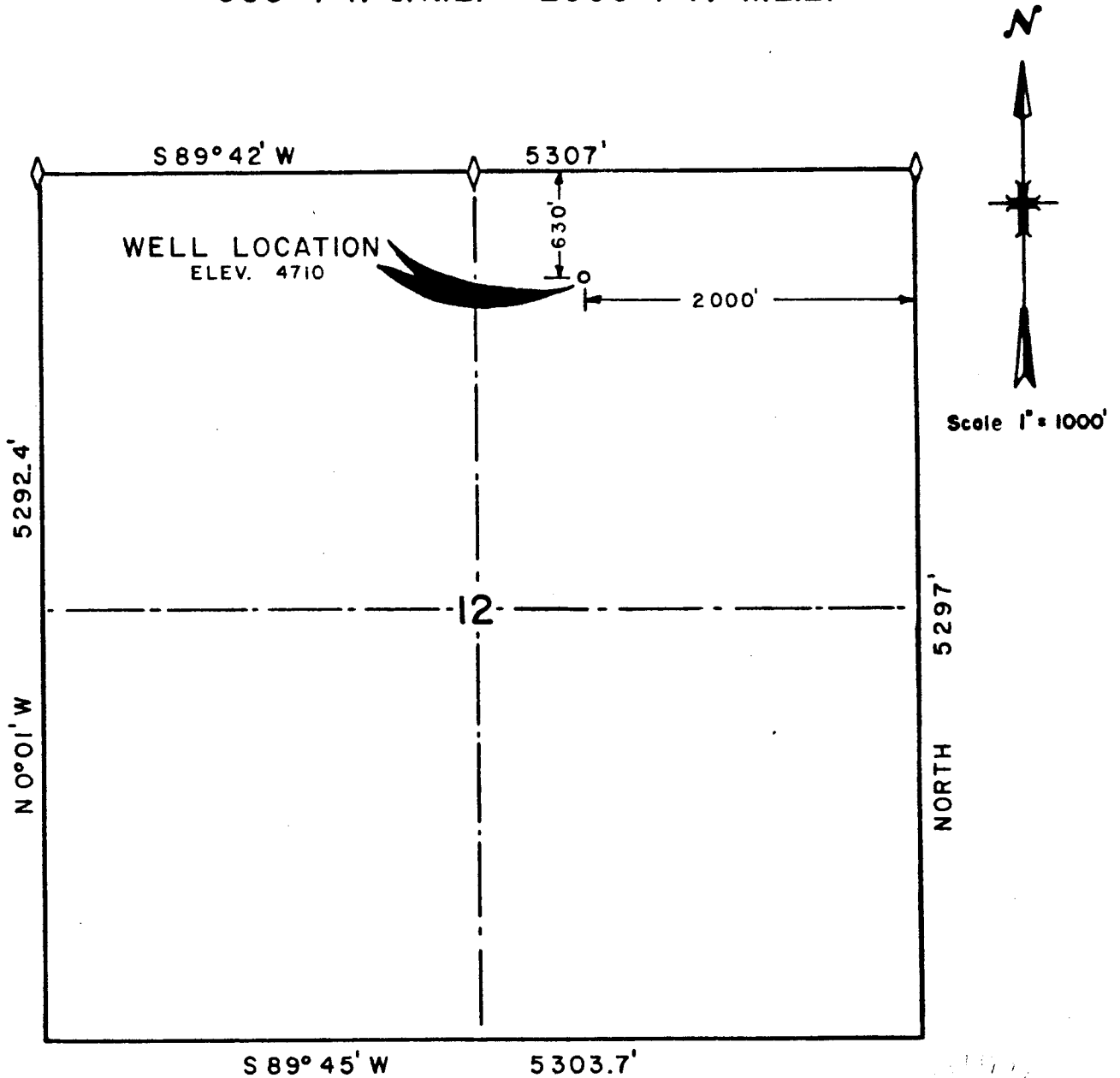
FEDERAL 12-1

GRAND COUNTY, UTAH

Surveyed _____ Drawn G.A.

Grand Junction, Colo. 7 / 19 / 79

WELL LOCATION
 SEC. 12, T20S, R23E, S.L.B.&M.
 630 FT. S.N.L. — 2000 FT. W.E.L.



I, David L. Bear do hereby certify that this plot was plotted from notes of a field survey made under my direct responsibility, supervision and checking on 7 / 18, 1979.

David L. Bear
 Registered Land Surveyor

WESTERN ENGINEERS, INC.
 WELL LOCATION
 4-D OIL COMPANY
 FEDERAL 12-1
 GRAND COUNTY, UTAH

SURVEYED D.L.B. DRAWN G.L.L.
 GRAND JUNCTION, COLO. 7/19/79

N.

T20S R 23 E S.L.B. & M.

JEEP TRAIL

FEDERAL 12-1

D A N I S H F L

SPRINGS Drill Hole

Drill Holes & QVL FIELD

Drill Hole

Drill Hole

Gas Wells

Drill Hole

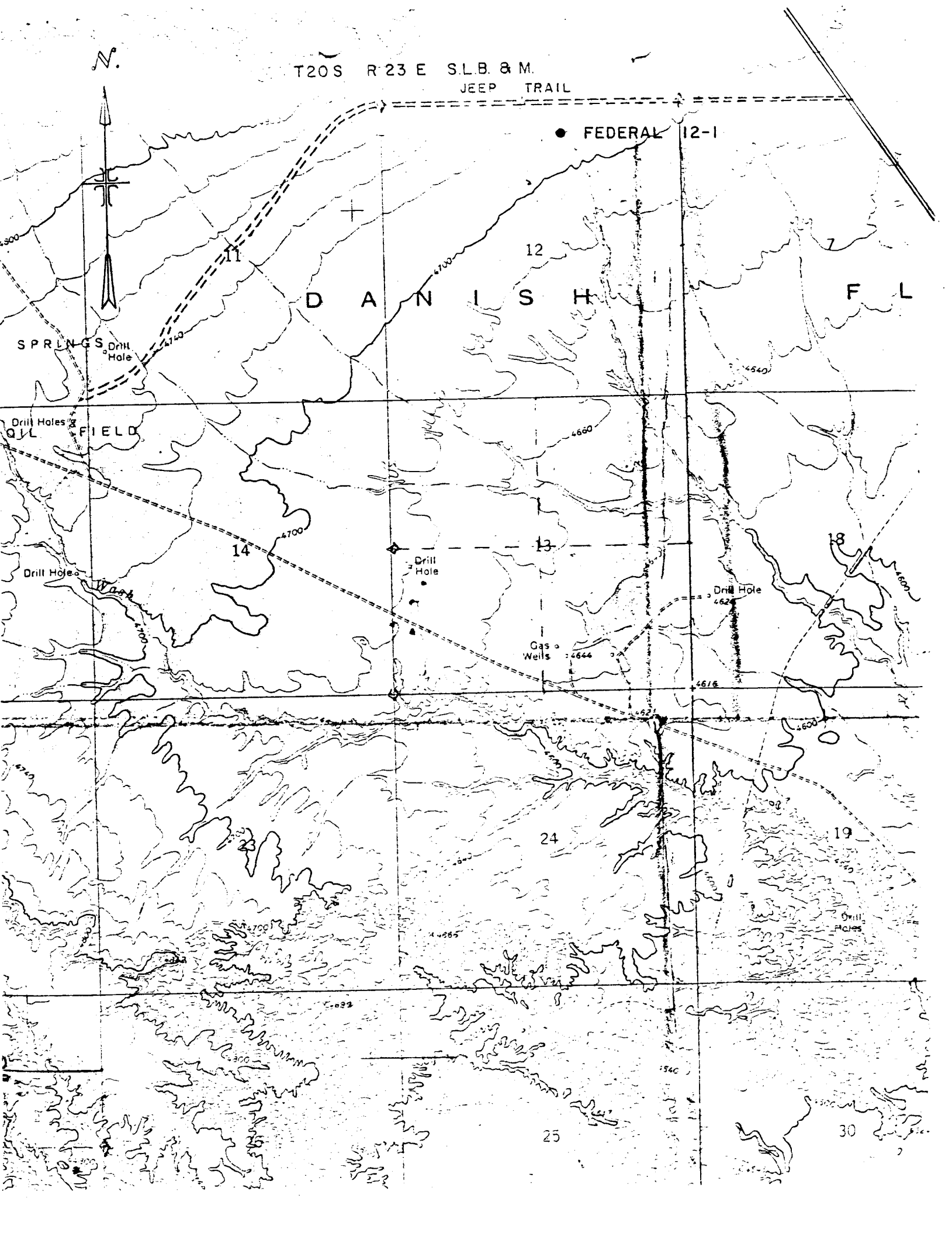
Drill Holes

24

19

25

30



2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Four "D" Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1361, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
630 ft. S.N.L. 2000 ft. W.E.L.
At proposed prod. zone
1

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 35 miles NE of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
630 ft. S.N.L. 2000 ft. W.E.L.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4170 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4	7		100 ft.	30 sack
6 1/4	4 1/2		TD	50 sack

This well to be drilled to test the Entrada Sandstone.

Cunningham Drilling Company Rig No. 1 is equipped with A.P.I. series 900 Double Ram blowout preventers. They will be tested for drilling out under surface pipe and checked daily or when drill pipe comes out of the hole.

Notices to:
Manager, Land Office, BLM SLC
District Manager, BLM, Moab

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE Agent DATE _____

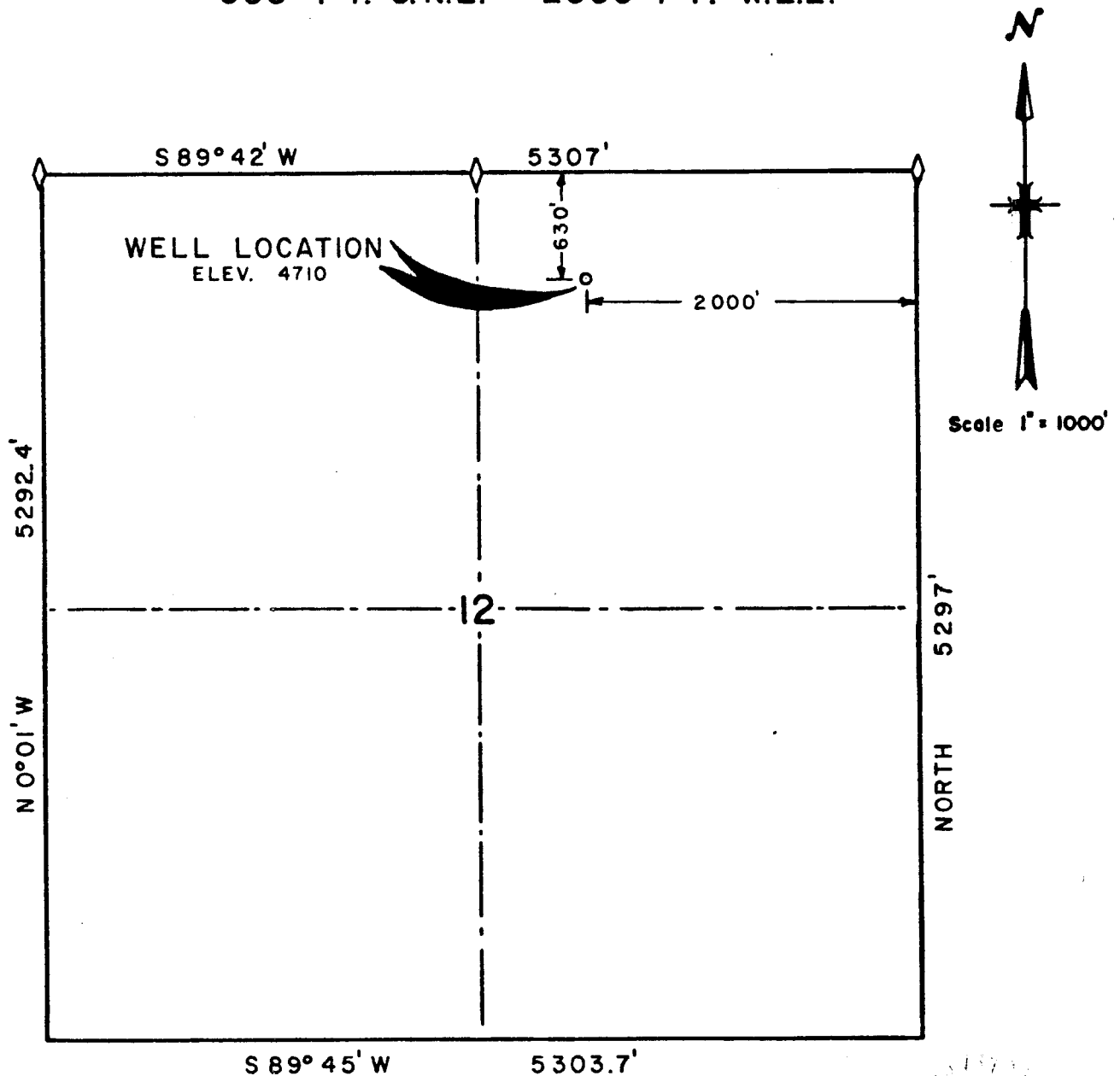
(This space for Federal or State office use)

PERMIT NO. 43-019-30600 APPROVAL DATE January 28, 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
 SEC. 12, T20S, R23E, S.L.B.&M.
 630 FT. S.N.L. — 2000 FT. W.E.L.



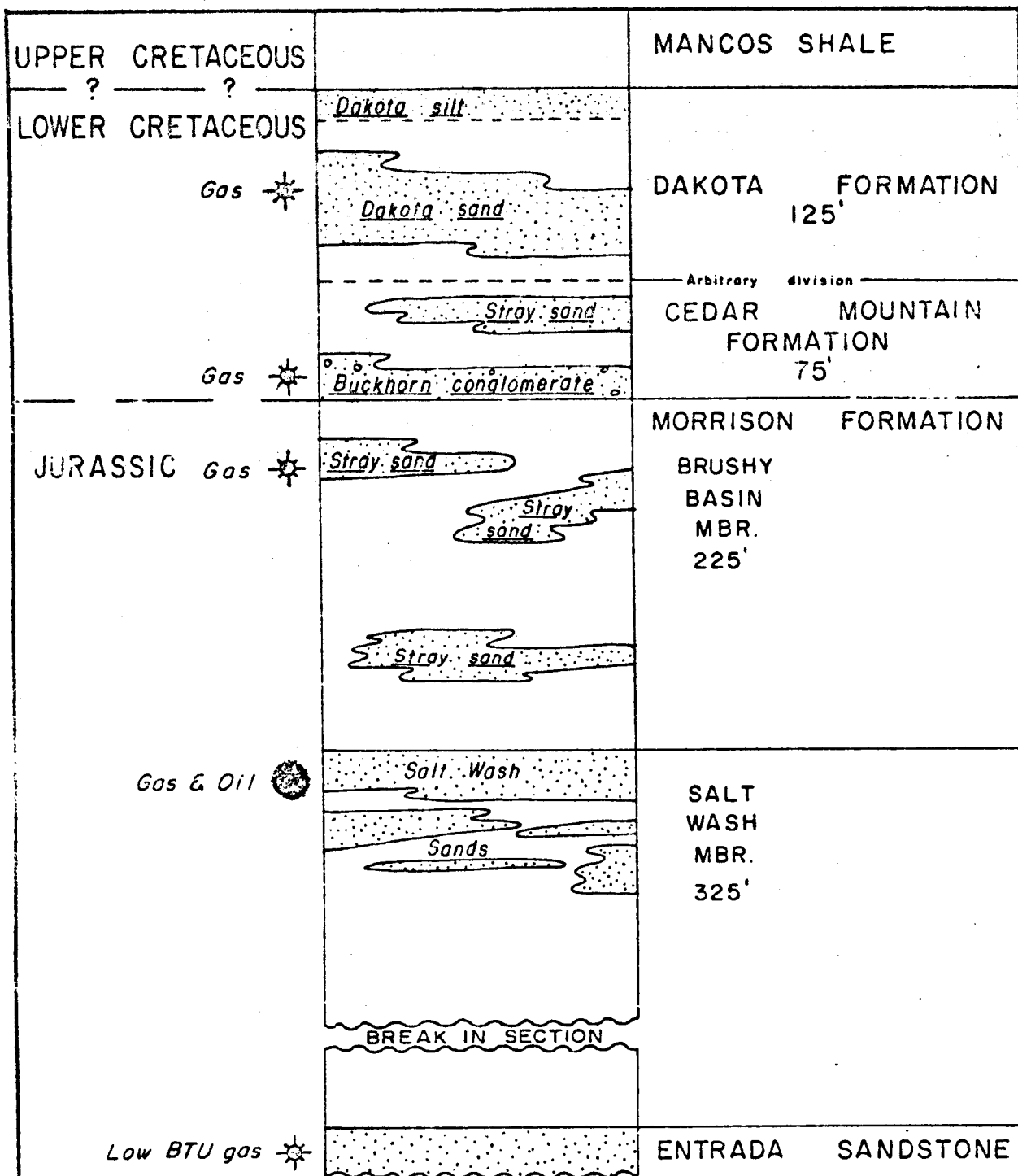
I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on 7 / 18, 1979.

David L. Bear
 Registered Land Surveyor

2387

WESTERN ENGINEERS, INC.
 WELL LOCATION
 4-D OIL COMPANY
 FEDERAL 12-1
 GRAND COUNTY, UTAH

SURVEYED D.L.B. DRAWN G.L.L.
 GRAND JUNCTION, COLO. 7/19/79



GENERALIZED SECTION DAKOTA TO ENTRADA

BAR-X (NORTH FLANK) AREA
GARFIELD & MESA COS., COLO. & GRAND CO., UTAH

Howard R. Ritzma
Consulting Geologist

Denver, Colorado
July 1, 1966

*This is the way it looks
on these leases
Robb*

N.

T20S R 23 E SLB & M

DEEP TRAIL

• FEDERAL 12-1

D A N I S H

F L

SPRINGS

Drill Hole

Drill Holes
OIL FIELD

Drill Hole

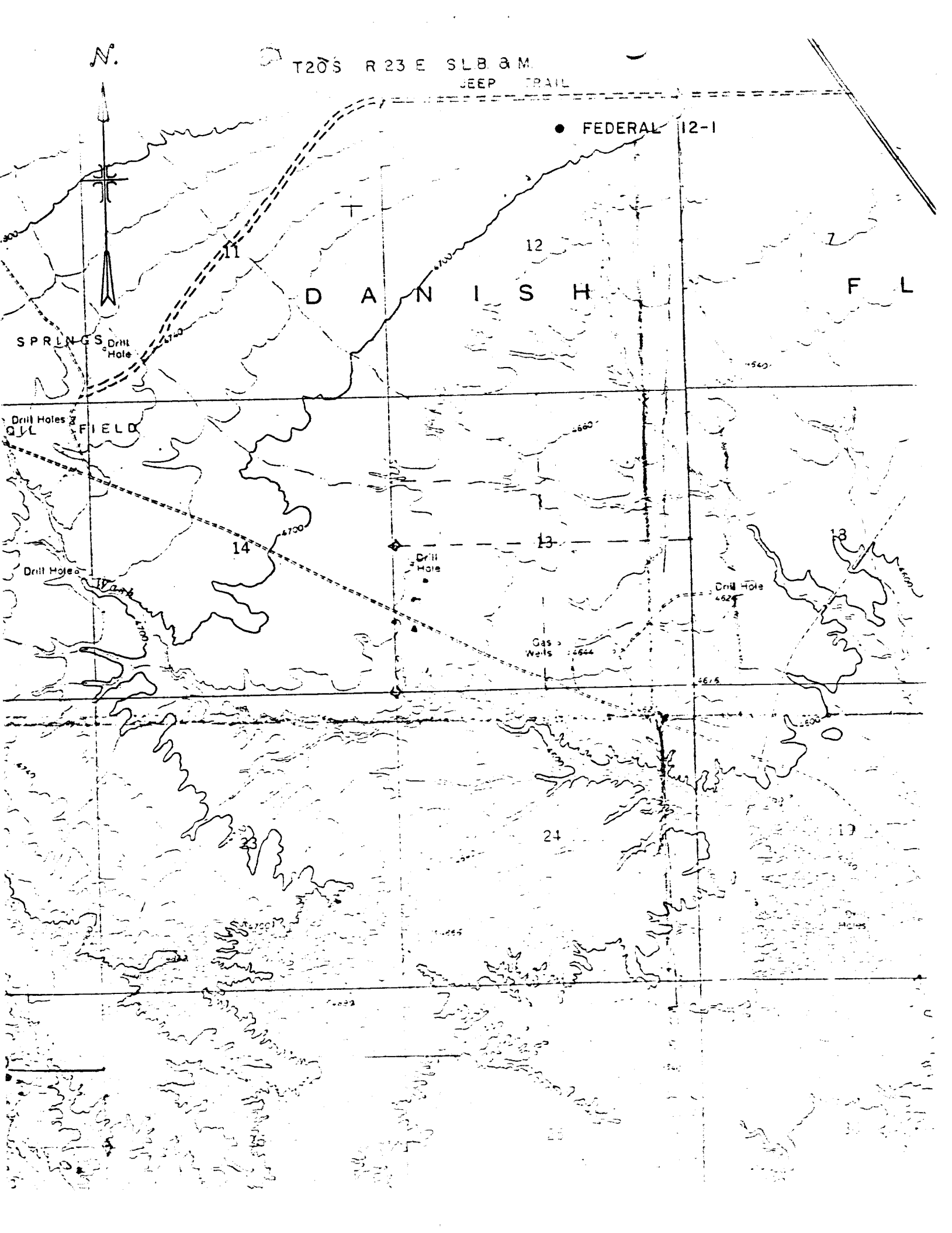
Drill Hole

Drill Hole

Gas Wells

24

13



** FILE NOTATIONS **

DATE: July 31, 1979

Operator: Four "D" Oil Company

Well No: Federal 12-1

Location: Sec. 12 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☐ API Number 43-019-30500

CHECKED BY:

Geological Engineer: M. J. Minder

~~Location prox to 14 1/4 line.~~

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required: ☐ 11/5/79

Survey Plat Required: ☐

Order No. 102-16B 8/22/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☒

Approval Letter Written ☒
ltm

#3

nl

August 28, 1979

Four "D" Oil Company
PO Box 1361
Durango, Colorado 81301

Re: Well No. Federal 12-1
Sec. 12, T. 20S, R. 23E.,
Grand County, Utah

Dear Gentlemen:

We request that you examine your APD on the above referenced well to see if they meet the requirements to Cause No. 102-16 which amends Field Rules 1-2 and 2-2. A copy of the memorandum on the order issued by the Board of Oil, Gas and Mining has been included for your information. Should you wish to pursue this application, please furnish additional information required under Cause No. 102-16 and if necessary, make application to appear before the Board.

If in view of the rule changes you choose to resubmit or withdraw your application, please inform this office so that we may know your decision and act upon it.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

MTM:btm

Enc.

cc

January 28, 1980

Four D Oil Company
P.O. Box 2942
Grand Junction, Colorado 81501

Re: Well No. Federal 12-1, Sec. 12, T. 20S, R. 23E., Grand County, Utah
Well No. Federal 12-3, Sec. 12, T. 20S, R. 23E., Grand County, Utah
Well No. Federal 12-4, Sec. 12, T. 20S, R. 23E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with the Order issued in Cause No. 102-168 dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is #12-1 - 43-019-30600;
#12-3 - 43-019-30601; #12-4 - 43-019-30602 .

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:bm

cc: USGS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-15049
2. NAME OF OPERATOR Thriftyway Co. (was Four-D)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1367 Farmington, N. Mex. 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 12 - T20S R23E 990' FWL 500 FWL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-30601		9. WELL NO. Federal 12-3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4654GL		10. FIELD AND POOL, OR WILDCAT Danish Flats
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-205-23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) Oil or Gas

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Have run logs and found that there may be a chance to produce oil from the Saltwash Top @ 2162'

Also found gas shows in following zone Dakota Top @ 1688', Cedar Mountain @ 1808' and Morrison Top @ 1909'

I need to have approval to complete as Oil or Gas well depending on further test.

Providing there is no other gas well completed in the same stratigraphic interval within a radius of 1320'. This may involve changing some of your permitted locations in this section.

JUL 21 1980


DIVISION OF
OIL, GAS & MINING

8-1-80

M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Production Manager

DATE

7-16-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Send to Jack

Four "D" Oil Company

Oil Producers and Operators

P. O. Box 1361

DURANGO, COLORADO 81301

303-247-8291

July 16 1980

Dear Cleon

Attached please find night letter for your
files. I will keep you advised on developments.

Very truly yours

Daniel L. Schütz

File
Thruftway Oil
Federal
12-3

RECEIVED
JUL 21 1980

DIVISION OF
OIL, GAS & MINING

4-027964S194002 07/12/80 ICS IPMMIZZ CSP GLWA
1 3032470025 MGM TDMT DURANGO CO 07-12 0613P EST

DANIEL LSCHWETZ FOUR D OIL
PO BOX 1361
DURANGO CO 81301

THIS MAILGRAM IS A CONFIRMATION COPY OF THE FOLLOWING MESSAGE:

3032470025 MGM IDMT DURANGO CO 247 07-12 0613P EST
ZIP
E W GUYNN, DISTRICT ENGINEER
US DEPT OF INTERIOR
2000 ADMINISTRATION BLDG
1745 WEST 1700 SOUTH
SALT LAKE CITY UT 84104

DR MR GUYNN

REGARDING FEDERAL LEASES NUMBERS UI 5049, UI 6260, UI 5054, UI 7457,
UI 7830 ALL IN GRAND COUNTY UTAH

I HAVE BEEN INFORMED BY MR JERRY CLAYTON OF THRIFTWAY REFINING
COMPANY FARMINGTON NEW MEXICO THAT THRIFTWAY HAS BEEN APPOINTED
OPERATOR OF THE ABOVE LEASES BY ARI-MEX OIL.

THE UNITED STATES GEOLOGICAL SURVEY AND THE BUREAU OF LAND MANAGEMENT
OF SALT LAKE CITY UTAH HAVE ON RECORD THAT DANIEL L SCHWETZ LBA FOUR
D OIL DURANGO COLORADO IS DESIGNATED OPERATOR OF THE ABOVE SAID
LEASES. RENTALS ON LEASES HAVE BEEN PAID THROUGH 1981.

FOUR D OIL HAS DRILLED TWO WELLS ON LEASE #UI 5049. ONE WELL THE
FEDERAL 12-3 IS IN THE PROCESS OF BEING COMPLETED AND ADDITIONAL
WELLS ARE PLANNED TO BE DRILLED ON THE SAID LEASE. THIS LETTER IS
BEING SENT TO NOTIFY YOU THAT BY FILING ANOTHER DESIGNATION OF
OPERATOR THEY ARE CLOUDING MY RIGHT AND INTEREST IN THE ABOVE
CAPTIONED LEASES.

A COPY OF THIS NIGHT LETTER IS BEING SENT TO THE FOLLOWING PEOPLE:
JERRY CLAYTON, THRIFTWAY REFINING, FARMINGTON, NEW MEXICO; ELMER
DUNCAN, BLM, MOAB, UTAH; CLEON FEIGHT, STATE OF UTAH, SALT LAKE CITY;
NANCY MCCARTY, BLM, SALT LAKE CITY; DALE ZIMMERMAN, BLM, WASHINGTON,
DC; ED WYATT, USGS, WASHINGTON, DC; ARI-MEX OIL AND EXPLORATION; AJD
TO REPLY BY MAILGRAM, SEE REVERSE SIDE FOR WESTERN UNION'S TOLL - FREE PHONE NUMBERS

PAGE 2

KIMBALL UDALL, SANTA FE, NEW MEXICO

VERY TRULY YOURS
DANIEL L SCHWETZ FOUR D OIL
PO BOX 1361
DURANGO CO 81301

July 10, 1981

Thriftway Refining
P. O. Box 1367
Farmington, New Mexico 87401

Re: Well No. Federal 12-1
Sec. 12, T. 20S, R. 23E
Grand County, Utah
(September '80-July '81)

Gentlemen:

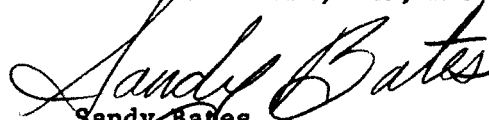
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



Sandy Bates
Clerk-Typist

/lm
Enclosures

Thrift way

REFINERS OF PETROLEUM PRODUCTS

P.O. Box 1367

Farmington, New Mexico 87401

August 20, 1981

Office: 505/327 - 5156

Refinery: 505/632 - 3363

Sandy Bates
Division of Oil, Gas & Mining
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

AUG 25 1981

DIVISION OF
OIL, GAS & MINING

Re: Well No. Federal 12-1
Sec. 12, T 20 S, R 23 E
Grand County, Utah

Dear Ms. Bates:

In reference to your letter of July 10, 1981, concerning the filing of monthly drilling reports on the above subject well, you are advised that at this date no drilling has been commenced on said well.

When drilling has commenced, we will file the necessary reports. If you have further questions, please feel free to contact me.

Sincerely,

Gerald R. Preston Jr.
Gerald R. Preston, Jr.
Vice President-General Counsel

jr

September 24, 1981

Thriftway Refining
P.O. Box 1367
Farmington, New Mexico 87401

Re: Well No. Federal 12-1
Sec. 12, T. 20S, R. 23E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form DGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

Enclosures

Thriftway

Pete Staley will no longer be in charge !!

Exec. V.P. + lawyer will be taking over operations as of Aug. 12th, 1981.

well sites

12-1 - S.I.

12-3 - S.I.

12-5 - Clayton Investments

Les Nunn (lawyer)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Thriftway Company
P. O. Box 1367
Farmington, New Mexico 87401

Re: Well No. Federal 12-1
Sec. 12, T. 20S, R. 23E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Thrift way

REFINERS OF PETROLEUM PRODUCTS

P.O. Box 1367
Farmington, New Mexico 87401

Office: 505/327 - 5156
Refinery: 505/632 - 3363

February 15, 1982

State of Utah
Department of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Well Numbers Federal 12-1 and 12-5
Sec. 12 T20S R23E
Grand County, Utah

Dear Ms. Furse;

In reply to your letters of February 9, 1982, on the above wells, there has been no drilling activity on either of these wells. There is a possibility that these wells could be drilled later this year if it is economically feasible at that time.

In the meantime, please advise us if we are to submit some type of monthly report until drilling operations begin.

Yours truly,

THRIFTWAY COMPANY

F. L. Stark (dg)

F. L. Stark
Executive Vice President

FLS/dg



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 17, 1983

Thriftway Company
P. O. Box 1367
Farmington, New Mexico 87401

Re: Well No. Federal # 12-1 & 12-5
Sec. 12, T. 20S, R. 23E.
Grand County, Utah
(March 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



REFINERS OF PETROLEUM PRODUCTS

710 East 20th Street
Farmington, New Mexico 87401

Office: 505/327 - 5156
Refinery: 505/632 - 3363

March 23, 1983

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Att: Cari Furse

Re: Well No. Federal # 12-1 & 12-5
Sec. 12, T20S, R23E
Grand County, UT

Dear Ms. Furse;

In response to your letter of March 17, 1983, please refer to our previous correspondence dated August 20, 1981, and February 15, 1982, in which we stated that these wells were not drilled and we had no immediate plans for drilling.

In our second letter we requested reporting procedures prior to drilling activity, but no reply was received.

We are submitting completed "Sundry Notices and Reports on Wells" showing these locations to be abandoned in hopes that this will put an end to this problem for you.

Yours truly,

A handwritten signature in cursive script, reading "F. L. Stark". The signature is written in dark ink and is positioned above the typed name.

F. L. Stark
Executive Vice President

FLS/dg
enc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Thriftway Company 3. ADDRESS OF OPERATOR 710 E. 20th Street, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 630' SNL 2000' WEL Federal 12-1 500' SNL 990' EWL Federal 12-5 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 		5. LEASE DESIGNATION AND SERIAL NO. U-15049 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. Federal 12-1 & 12-5 10. FIELD AND POOL, OR WILDCAT Undesignated 11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec 12, T20S, R23E 12. COUNTY OR PARISH Grand 13. STATE Utah
--	--	--

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandon locations on the above wells. No plans in the near future for drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. S. Turk

TITLE Executive Vice President DATE March 23, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: